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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE Policy for Residential Subdivisions

Replacing Schedule Policy for Res. Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

AVAILABLE

Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.

APPLICABLE

This policy is applicable to developers, contractors, and/or promoters (Developer) of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to Mobile Home Courts, multi-dwelling construction of more than four units, and construction of fewer than five residential units.

PURPOSE

This policy will encourage a more orderly development and provide for better coordination between Company and developer of residential subdivisions. This policy is intended to assist developer's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential consumer demand for electricity.

Issued December 8 2008
Month Day Year

Effective DEC 29 2008
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

08-WSEE-663-TAR
Approved *[Signature]*
Kansas Corporation Commission
December 29, 2008
/s/ Susan K. Duffy

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SCHEDULE Policy for Residential Subdivisions

SOUTH RATE AREA

Replacing Schedule Policy for Res. Sheet 2

(Territory to which schedule is applicable)

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

GENERAL REQUIREMENTS

Developer shall apply to Company for the design of the electric distribution for the entire subdivision or portion thereof to be built in a twelve-month period that Developer is contemplating building residential housing units upon. Company shall design the initial distribution system based upon the Developer's plan consisting of all contiguous building sites on both sides of the utility easements within the project area. Company will install, own and maintain the entire distribution system in the new residential subdivision.

Company installation costs shall be limited to the cost of a conventional overhead distribution system adequate to serve the anticipated load in the proposed residential subdivision. Developer shall pay a non-refundable contribution in advance for the entire cost in excess of a conventional overhead distribution system.

CALCULATION OF EXCESS COSTS

Company shall be solely responsible for the calculation of the differential between a conventional overhead distribution system which includes distribution lines, poles, and transformers, and the distribution system requested by Developer. Company may use the average cost per lot in calculating the differential between a conventional overhead and conventional underground electric distribution system. Developer shall be solely responsible and shall pay all costs of change orders requested by the Developer or required by city, county or other authority.

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SCHEDULE Policy for Residential Subdivisions

SOUTH RATE AREA

Replacing Schedule Policy for Res. Sheet 3

(Territory to which schedule is applicable)

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Sheet 3 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

DEFINITIONS AND CONDITIONS

1. Developer shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Developer.
2. Developer shall clearly designate or have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of facilities.
3. Developer may upon prior approval of Company supply trenching, backfilling, transformer pads, and other items, thereby reducing the amount of special construction payment to Company. All such in-kind work shall be constructed or completed to the Company's construction specifications and in conjunction with Company's construction schedule. Company at its sole discretion shall require Developer's in-kind work to be redone if not constructed to Company's construction specifications.

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SCHEDULE Policy for Residential Subdivisions

SOUTH RATE AREA

Replacing Schedule Policy for Res. Sheet 4

(Territory to which schedule is applicable)

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Sheet 4 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

4. Company will allow a \$30,000 allowance toward the conventional overhead distribution system per subdivision or portion thereof for each 12-month period. Developer shall deposit with Company all costs in excess of \$30,000. Developer may receive an additional \$30,000 allowance in a year as outlined in paragraph 5. The deposit for the conventional overhead electric distribution system in excess of the \$30,000 allowance will be refunded without interest to Developer on a per lot basis in the following manner:
- a. The cost of conventional overhead electric distribution system shall be determined for Developer's subdivision.
 - b. A per lot average of conventional overhead electric distribution system shall be calculated by dividing the cost by number of lots for Developer's subdivision.
 - c. The number of lots covering Company's investment shall be determined by dividing Company's investment by the per lot average of a conventional overhead distribution system for Developer's subdivision.
 - d. Developer shall be eligible for a refund on a per lot basis after construction and setting of permanent meters on at least the number of lots sufficient to cover Company's investment. Refunds shall not exceed the Developer's original deposit nor will refunds be made beyond a five year period beginning from the date the deposit is made by Developer and Company installs the distribution system

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SCHEDULE Policy for Residential Subdivisions

Replacing Schedule Policy for Res. Sheet 5

SOUTH RATE AREA

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Sheet 5 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

- 5. The Company's allowance limit of \$30,000 is applicable to one allowance per 12-month period. Company may, at its sole discretion, provide a second allowance provided the Developer meets certain requirements including but not limited to a) requesting the design of the entire subdivision at one time in lieu of design work on each phase, b) notifying the Company during initial request to install electric facilities for a phased installation of said facilities during the year, c) Company's ability to accommodate the installation schedule of the Developer, d) Ninety percent of the lots have permanent meters installed in previous subdivisions phases and e) the total allowances do not exceed the original amount contemplated in the subdivision design.
- 6. In addition to any deposit required pursuant to paragraph 4 above, Developer shall pay a non-refundable contribution for the entire cost of the work requested or required in excess of a conventional overhead distribution system.
- 7. Payment of any deposit pursuant to paragraph 4 and any contribution pursuant to paragraph 5 shall be paid by Developer prior to the start of work.
- 8. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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