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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH SERVICE AREA

(Territory to which schedule is applicable)

SCHEDULE PGR

Replacing Schedule PGS Sheet 1

which was filed August 29, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PARALLEL GENERATION RIDER

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential or Small General Service customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.

2. Compensation for energy supplied by customer to the Company, the Company shall pay:

150% x the monthly system average cost of energy x kWh Supplied



Issued January 3 2006
Month Day Year

Effective JAN 27 2006
Month Day Year

By Kelly B. Harrison
Kelly B. Harrison, Vice President

05-WSEE-981-RTS
Approved
Kansas Corporation Commission
January 27, 2006
/s/ Susan K. Duffy

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SCHEDULE _____ PGR _____

Replacing Schedule _____ PGS _____ Sheet _____ 2 _____

which was filed _____ August 29, 2001 _____

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Sheet 2 of 6 Sheets

PARALLEL GENERATION RIDER

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to residential customers providing electric energy and capacity to Company from Qualifying Facilities or small power production facilities with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Company from Qualifying Facilities or small power production facilities with a design capacity of 100 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity. Such customer-owned generating facilities shall be connected for parallel operation with Company facilities. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices. Cogenerators and small power producers are Qualifying Facilities as defined at 18 C.F.R. Part 292.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + NI + C}{.01 \times S}$$

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SCHEDULE _____ PGR _____

Replacing Schedule _____ PGS _____ Sheet 3 _____

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Sheet 3 of 6 Sheets

PARALLEL GENERATION RIDER

Where:

F = Estimated dollar cost of nuclear fuel used⁽¹⁾ and fossil fuel burned⁽²⁾ during the current month⁽³⁾ to supply electric energy to customers.

P = Estimated total cost of purchased power⁽⁴⁾ during the current month to supply electric energy to customers.

NI = Estimated net dollar cost⁽⁶⁾ (positive or negative) of interchange received less interchange sales during the current month.

S = Estimated kWh to be delivered to retail and wholesale customers during the current month, which equals: (sum of the estimated net kWh generated, kWh purchased, and net kWh interchanged during the month) times (1 minus the line loss factor⁽⁵⁾).

C = Correction of estimated cost to actual costs for the second month preceding the current month calculated as:

$$\frac{\text{Actual (F + P + NI + C')} - [\text{Estimated (F + P + NI + C')} \times \frac{\text{Actual S}}{\text{Estimated S}}]}{\text{Estimated S}}$$

(all for the second month preceding the current month).

C' = Correction dollars used in the calculation for the second month preceding the current month.

Notes to the Formula:

(1) Costs includable under nuclear fuel are those properly recorded as nuclear in FERC Account Number 518.

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SCHEDULE PGR _____

Replacing Schedule PGS _____ Sheet 4 _____

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Sheet 4 of 6 Sheets

PARALLEL GENERATION RIDER

- (2) Costs includable under fossil fuel burned shall include only those costs properly recorded as fossil fuel costs in FERC Account Number 151, except that fuel costs should be reduced by the amount of supplier refunds normally credited to FERC Account Number 501.

For natural gas or other fuels for which no inventory is maintained, the costs recorded in FERC Account Number 501 are includable as fossil fuel burned. Costs of each type of fuel burned shall be computed by the following formula:

$$\left[\frac{B + A}{C + D} \right] \times E$$

Where:

- B = Dollar cost of fuel stocks at beginning of the current month.
- A = Estimated dollar cost of additions to fuel stocks during the current month.
- C = Actual units of fuel (ton, barrels, or MCF) in stock at the beginning of the current month.
- D = Estimated units of fuel to be added to stocks during the current month.
- E = Estimated units of fuel to be burned during the current month.

- (3) The current month is defined as the month for which the energy costs are estimated.
- (4) Costs includable under purchased power are those properly recorded as purchased energy costs in FERC Account Number 555, and are exclusive of capacity, demand or other fixed charges.

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PARALLEL GENERATION RIDER

- (5) The line loss or unaccounted for losses factor is the amount of total kWh losses divided by the net kWh generated, purchased, and interchanged during the most recent twelve-month period ended December 31.
- (6) Net dollar costs of interchange are energy costs, and are exclusive of capacity, demand, or other fixed charges.
- 3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
- 4. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

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