

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ SGS _____

Replacing Schedule _____ SGS _____ Sheet 1

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

STANDARD SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

6.1731¢ per kWh for the first 1,200 kWh
3.9927¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ 3.75 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued January 21, 2009
Month Day Year

Effective FEB 3 - 2009
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

08-WSEE-1041-RTS *DEM*
Approved
Kansas Corporation Commission
January 21, 2009
/s/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE SGS

Replacing Schedule SGS Sheet 2

SOUTH RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00
ENERGY CHARGE 7.0398¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

CUSTOMER CHARGE \$16.00
Plus all applicable adjustments and surcharges.

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SCHEDULE SGS

Replacing Schedule SGS Sheet 3

which was filed July 31, 2007

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Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Customer Charge plus:

- A. the minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
- B. the minimum bill amount specified in the Electric Service Agreement, or
- C. the above rate for zero consumption plus \$0.75 for each kW over .5 kW of the highest Billing Demand established during the twelve months ending currently.
- D. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- E. plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

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SCHEDULE SGS

Replacing Schedule SGS Sheet 4

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Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

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Michael Lennen, Vice President

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DJM

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SCHEDULE SGS

Replacing Schedule SGS Sheet 5

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Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
- 4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 5. Service hereunder is subject to Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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