

THE STATE CORPORATION COMMISSION OF KANSAS  
WESTAR ENERGY, INC.  
(Name of Issuing Utility)

Index \_\_\_\_\_

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

NORTH RATE AREA  
(Territory to which schedule is applicable)

Replacing Schedule ICS Sheet 1

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

CUSTOMER CHARGE                      \$100.00  
ENERGY CHARGE                          2.6289¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued January 21, 2009  
Month                      Day                      Year

Effective FEB 3 - 2009  
Month                      Day                      Year

By Michael Lennen  
Michael Lennen, Vice President

08-WSEE-1041-RTS  
Approved  
Kansas Corporation Commission  
January 21, 2009  
/S/ Susan K. Duffy

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ICS

Replacing Schedule ICS Sheet 2

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Issued January 21, 2009  
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WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

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SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_ July 31, 2007 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_ January \_\_\_\_\_ 21, \_\_\_\_\_ 2009  
Month Day Year

Effective \_\_\_\_\_ FEB 3 - 2009 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
*Michael Lennen*

Michael Lennen, Vice President

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