

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$40.00

ENERGY CHARGE

4.3703¢ per kWh
3.8034¢ per kWh
3.2365¢ per kWh

first 70 kWh per kW of Billing Demand
next 160 kWh per kW of Billing Demand
additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 21, 2009
Month Day Year

Effective FEB 3 - 2009
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

08-WSEE-1041-RTS
Approved
Kansas Corporation Commission
January 21, 2009
/s/ Susan K. Duffy

DAM

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE GSS

Replacing Schedule GSS Sheet 2

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule the on-peak period shall be 9:00 a.m. through 10:00 p.m., Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m., Monday through Friday, all day on Saturday and Sunday and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

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SCHEDULE GSS

Replacing Schedule GSS Sheet 3

which was filed July 31, 2007

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Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.

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Michael Lennen, Vice President

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Approved
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January 21, 2009
/S/ Susan K. Duffy

BAM

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SCHEDULE GSS

Replacing Schedule GSS Sheet 4

which was filed July 31, 2007

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Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR) provided, however, that customer meets the qualifications for service thereunder.
6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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