

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE AUX

Replacing Schedule AUX Sheet 1

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

AUXILIARY SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

For breakdown or auxiliary service to customers having their own generating facilities or regularly obtaining their power requirements from sources other than the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the phase and voltage available, but not over 4,000 volts.

NET MONTHLY BILL

ENERGY CHARGE 5.0089¢ per kWh

DEMAND CHARGE \$8.37 per kVA

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The demand charge times the contract demand, plus all applicable adjustments and surcharges.

Issued January 21, 2009
Month Day Year

FEB 3 - 2009

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

08-WSEE-1041-RTS
Approved
Kansas Corporation Commission
January 21, 2009
/s/ Susan K. Duffy

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Index _____

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WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

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SCHEDULE AUX

Replacing Schedule AUX Sheet 2

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

AUXILIARY SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustments as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

BILLING DEMAND

Billing Demand shall be the demand for which the customer contracts; however, if the customer's highest 15-minute kVA demand in any one month exceeds the contract demand such higher demand shall be used for billing purposes, and shall remain the billing demand for each succeeding month of the contract, until a still higher demand is registered, in which case the highest demand shall thereafter apply.

The demand specified in the contract for breakdown or auxiliary service hereunder shall in no event be less than the customer's potential load, and the Company shall not be required to supply demand in excess of contract demand.

The Company shall install suitable meter or meters for measuring and recording the customer's electrical demand and energy consumption.

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Index _____

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WESTAR ENERGY, INC.

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NORTH RATE AREA

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SCHEDULE AUX

Replacing Schedule AUX Sheet 3

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

AUXILIARY SERVICE

DEFINITIONS AND CONDITIONS

- 1. Service hereunder is special, and the Company shall not be obligated to furnish service unless it has sufficient demand in generating, transmission, and transforming equipment available to provide such service at the point of delivery requested.

The Company will exert its best efforts to meet any electrical load placed on it by the customer under emergency conditions even though such loads exceed the contract demand. When, in its judgment, the Company must protect service to other customers or its own equipment, the customer may be required to furnish, install, and connect suitable terminal facilities, at his own expense, which will be under the control and regulation of the Company and of the character approved by the Company and which will be set to break the connection with the Company's service in case the customer's load should at any time exceed the contract demand. The customer shall not in any way interfere with the adjustment or operation of such facilities.

If at any time while the customer is using Company's electric service hereunder, its load should be so great as to cause the terminal facilities to open the circuit, the Company will renew the connection upon due notice and upon receiving satisfactory assurance that the customer's load will be reduced to an amount not to exceed the number of kVA the Company is then obligated to stand ready to supply hereunder.

The customer shall not at any instant operate his source of supply in parallel with the Company's service and will, in any event, reimburse the Company for any loss or damage sustained by the Company by reason of his use of the Company's service hereunder.

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Index _____

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SCHEDULE AUX

Replacing Schedule AUX Sheet 4

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Sheet 4 of 4 Sheets

AUXILIARY SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 2. The customer shall execute a contract for at least 12 consecutive months of service. If the customer orders the service discontinued prior to the expiration of the term of the contract, a disconnection charge shall be made, calculated upon the minimum monthly bill applied to the remaining term of the contract.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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