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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE HLF

Replacing Schedule HLF Sheet 1

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE 1.8099¢ per kWh

DEMAND CHARGE \$8.705593 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 21, 2009
Month Day Year

Effective FEB 3 - 2009
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

08-WSEE-1041-RTS
Approved

Kansas Corporation Commission
January 21, 2009
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

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SCHEDULE HLF

Replacing Schedule HLF Sheet 2

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

HIGH LOAD FACTOR SERVICE

BILLING DEMAND

Billing Demand shall be the greater of:

- A. 1,000 kW,
- B. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below,
- C. 85 percent of the highest Billing Demand as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- D. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

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SCHEDULE HLF

Replacing Schedule HLF Sheet 3

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

HIGH LOAD FACTOR SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum capacity of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$0.88 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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