

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE MGS

Replacing Schedule MGS Sheet 1

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May.
1.4498¢ per kWh

Summer Period - Energy used during the billings months of June through September.
1.9267¢ per kWh

DEMAND CHARGE \$8.587266 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 21, 2009
Month Day Year

Effective FEB 3 - 2009
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

08-WSEE-1041-RTS
Approved
Kansas Corporation Commission
January 21, 2009
/S/ Susan K. Duffy

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WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE MGS

Replacing Schedule MGS Sheet 2

which was filed July 31, 2007

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Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Billing Demand Adjustment

If the customer's meter has not been modified to read the kilowatt load during the 15 minute period of maximum use during the billing month the Billing Demand shall be multiplied by the following correction factor 1.0157.

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE MGS

Replacing Schedule MGS Sheet 3

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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