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**THE STATE CORPORATION COMMISSION OF KANSAS**

**WESTAR ENERGY, INC.**

(Name of Issuing Utility)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 1

**NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT**

**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities. Participation in the Energywise Educational Service Pilot program is limited to 50 customers.

**APPLICABLE**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Standard Educational Service, Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**SPECIAL PROVISIONS**

**Price Notification, Pricing Periods and Responsibility**

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Issued \_\_\_\_\_  
Month Day Year

Effective FEB 1 - 2010  
Month Day Year

By Michael Lennen  
Michael Lennen, Vice President

09-WSEE-925-RTS  
Approved  
Kansas Corporation Commission  
January 27, 2010  
/S/ Susan K. Duffy

*SLM*

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 2

which was filed January 21, 2009

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Sheet 2 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise Educational Service Real Time Pricing Pilot program. The CBL will not generally change during the term of the program.

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/S/ Susan K. Duffy

*Handwritten initials*

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WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 3

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Sheet 3 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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WESTAR ENERGY, INC.

(Name of Issuing Utility)

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 4

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Sheet 4 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$20.00
ENERGY CHARGE	0.4107¢ per kWh
DEMAND CHARGE	\$12.83 per kW
ENERGYWISE ADJUSTMENT	

Plus all applicable adjustments and surcharges.

BILLING CAPACITY

Billing Capacity shall be the greater of:

1. Customer's average kilowatt load during the fifteen minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 5

**NORTH RATE AREA**

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Sheet 5 of 6 Sheets

**ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT**

**ENERGYWISE ADJUSTMENT**

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 6

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Sheet 6 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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