

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SL

Replacing Schedule SL Sheet 1

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued January 21, 2009
Month Day Year

Effective FEB 3 - 2009
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

08-WSEE-1041-RTS
Approved
Kansas Corporation Commission
January 21, 2009
/s/ Susan K. Duffy

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SCHEDULE SL

Replacing Schedule SL Sheet 2

which was filed July 31, 2007

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Sheet 2 of 7 Sheets

STREET LIGHTING

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

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SCHEDULE SL

Replacing Schedule SL Sheet 3

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Sheet 3 of 7 Sheets

STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

High Pressure Sodium Lamp of:

Per Installation

| | | | |
|---------------|-----------------------------|---------|-----|
| 5,700 Lumens | 70 watts | \$5.85 | (a) |
| 8,500 Lumens | 100 watts | \$7.90 | (a) |
| 14,500 Lumens | 150 watts | \$11.41 | (a) |
| 25,600 Lumens | 250 watts (setback fixture) | \$20.18 | (a) |
| 25,600 Lumens | 250 watts | \$16.11 | (a) |
| 45,000 Lumens | 400 watts | \$22.23 | (a) |

Metal Halide Lamp of:

Per Installation

| | | | |
|---------------|-----------------------|---------|--|
| 8,800 Lumens | 175 watts, or smaller | \$21.01 | |
| 13,500 Lumens | 250 watts | \$27.00 | |
| 24,000 Lumens | 400 watts | \$31.46 | |

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

Per Installation

| | | | |
|---------------|----------------------------|---------|-----|
| 7,000 Lumens | 175 watts, or smaller | \$5.34 | |
| 10,000 Lumens | 250 watts | \$7.13 | |
| 20,000 Lumens | 400 watts | \$12.41 | |
| 52,000 Lumens | 1000 watts | \$15.70 | |
| 52,000 Lumens | 1000 watts (90000 fixture) | \$32.23 | (b) |

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SCHEDULE SL

Replacing Schedule SL Sheet 4

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Sheet 4 of 7 Sheets

STREET LIGHTING

Metal Halide Lamp(s) of:

| | | |
|--------------------|----------------|-------------|
| 33,000 Lumens | 400 watts | \$24.11 (c) |
| 2 at 33,000 Lumens | 400 watts | \$42.17 (c) |
| 90,000 Lumens | 1000 watts | \$34.73 (b) |
| Tower | 6 Lamp Fixture | \$152.00 |

Per Installation

Filament Lamp of:

| | |
|-------------------------|---------|
| 2,500 Lumens or smaller | \$4.95 |
| 4,000 Lumens | \$5.89 |
| 6,000 Lumens | \$7.95 |
| 10,000 Lumens | \$10.88 |
| 15,000 Lumens | \$15.26 |

Per Installation

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.25 per standard installed on or after May 1, 1983.

\$2.50 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

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SCHEDULE SL

Replacing Schedule SL Sheet 5

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Sheet 5 of 7 Sheets

STREET LIGHTING

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

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SCHEDULE SL

Replacing Schedule SL Sheet 6

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Sheet 6 of 7 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

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SCHEDULE SL

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Sheet 7 of 7 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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