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**THE STATE CORPORATION COMMISSION OF KANSAS**

**WESTAR ENERGY, INC.**

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 1

**NORTH RATE AREA**

(Territory to which schedule is applicable)

which was filed July 31, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**STREET LIGHTING**

**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

**APPLICABLE**

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued January 21, 2009  
Month Day Year

Effective FEB 3 - 2009  
Month Day Year

By Michael Lenmen  
Michael Lenmen, Vice President

08-WSEE-1041-RTS  
Approved  
Kansas Corporation Commission  
January 21, 2009  
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE SL

Replacing Schedule SL Sheet 2

which was filed July 31, 2007

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Sheet 2 of 8 Sheets

STREET LIGHTING

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

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**THE STATE CORPORATION COMMISSION OF KANSAS**

**WESTAR ENERGY, INC.**

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 3

**NORTH RATE AREA**

(Territory to which schedule is applicable)

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Sheet 3 of 8 Sheets

**STREET LIGHTING**

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

**NET MONTHLY BILL**

A monthly charge per standard installation is as follows:

**High Pressure Sodium Lamp of:**

Per Installation (a)

5,700 lumens	70 watts	\$ 5.73
8,500 lumens	100 watts	\$ 7.75
14,500 lumens	150 watts	\$ 8.52
25,600 lumens	250 watts (setback fixture)	\$13.75
25,600 lumens	250 watts	\$11.66
45,000 lumens	400 watts	\$15.88

**Metal Halide Lamp of:**

Per Installation (a)

8,800 lumens	175 watts	\$20.59
13,500 lumens	250 watts	\$26.45
24,000 lumens	400 watts	\$30.82

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 4

NORTH RATE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 8 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

Per Installation

7,000 lumens	175 watts	\$ 5.28	
11,000 lumens	250 watts	\$ 6.78	
11,000 lumens	250 watts	\$10.80	(c)
20,000 lumens	400 watts	\$ 9.83	
20,000 lumens	400 watts	\$13.95	(c)

High Pressure Sodium Lamp of:

Per Installation

8,500 lumens	100 watts	\$11.86	(c)
13,500 lumens	150 watts	\$ 7.76	(b)
13,500 lumens	150 watts	\$11.78	(b) (c)
14,500 lumens	150 watts	\$12.39	(c)
20,700 lumens	215 watts	\$ 8.51	(b)
20,700 lumens	215 watts	\$12.41	(b) (c)
25,600 lumens	250 watts	\$15.60	(c)
40,500 lumens	360 watts	\$11.57	(b)
40,500 lumens	360 watts	\$15.42	(b) (c)
45,000 lumens	400 watts	\$19.86	(c)

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**THE STATE CORPORATION COMMISSION OF KANSAS**

**WESTAR ENERGY, INC.**

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 5

**NORTH RATE AREA**

(Territory to which schedule is applicable)

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Sheet 5 of 8 Sheets

**STREET LIGHTING**

**Notes:**

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:  
  
\$6.25 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a steel pole; therefore, amounts listed in (a) above do not apply.

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

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**THE STATE CORPORATION COMMISSION OF KANSAS**

**WESTAR ENERGY, INC.**

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 6

**NORTH RATE AREA**

(Territory to which schedule is applicable)

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Sheet 6 of 8 Sheets

**STREET LIGHTING**

**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

**WESTAR ENERGY, INC.**

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 7

**NORTH RATE AREA**

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Sheet 7 of 8 Sheets

**STREET LIGHTING**

**DEFINITIONS AND CONDITIONS CONTINUED**

- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

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SCHEDULE SL

Replacing Schedule SL Sheet 8

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Sheet 8 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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